

# EAGLE RIVER

Conventional Oklahoma Operated &  
Non-Operated Assets

March 2019

**CAMINO**

# Operated and Non-Operated Wellbore Opportunity in the Mid-Continent

Camino Natural Resources, LLC (“Seller”) has exclusively retained Eagle River Energy Advisors, LLC to divest certain operated & non-operated interests located throughout the Anadarko Basin of Oklahoma.

## GAS-WEIGHTED PRODUCTION WITH SHALLOW DECLINE

- ~5,020 Mcfe/d forecasted Jan 2019 net production (77% operated)
- Well-balanced commodity profile of 58% Gas / 29% NGL / 13% Oil
- ~\$290,000/mn net cash flow (6-mn LOS average)
  - Additional ~\$33,000/mn cash flow from COPAS recoveries
- Low-declining production averaging **7% or less**

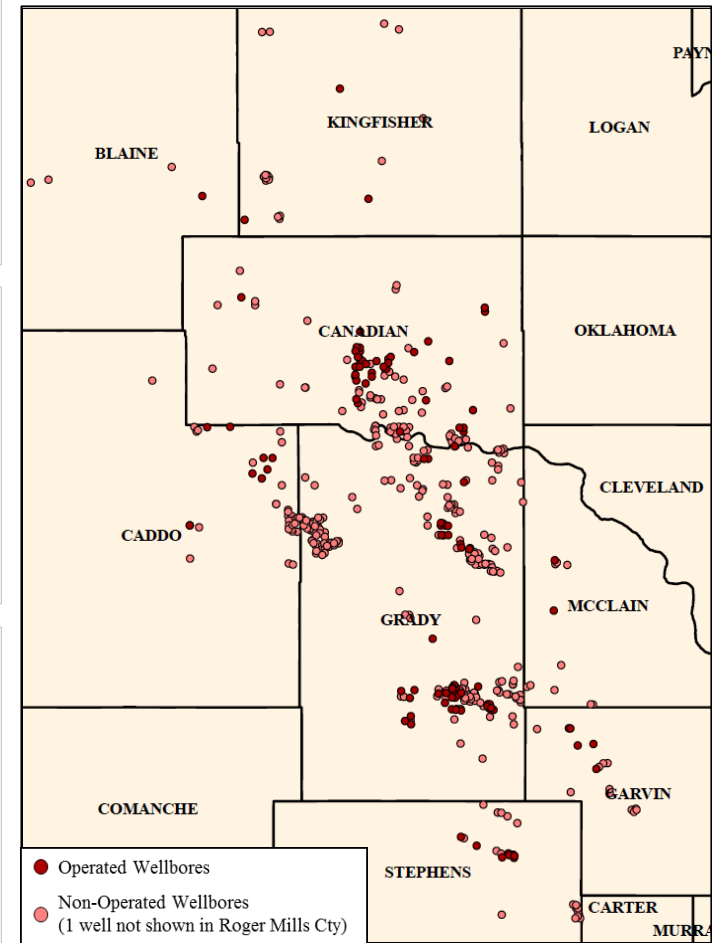
## OPERATED & NON-OPERATED WELLBORES

- 486 wellbores** (114 operated / 372 non-operated or ORRI wells)
- Wellbore only interest being delivered with rights to behind-pipe zones excluding the horizontal target zones
- Operators include Sheridan Production, Encana (formerly Newfield), Sanguine Gas, Roan Resources and others

## LONG-LIFE RESERVES

- ~20.1 Bcfe / \$20.2MM PV10 net PDP Reserves (~365 producing wells)
- Low-capital uplift opportunities** across assets
  - Reactivation potential** in non-producing wellbores
  - Workover opportunities** to enhance existing production base
  - Behind-pipe recompletion potential** excluding hz target zones

## WELLBORES IN THE ANADARKO BASIN



# Sales Process Overview and Contact Information



## SALES PROCESS OVERVIEW



### Process Timeline

- Effective Date: January 1, 2019
- VDR Access: March 6, 2019
- Bids Due: April 4, 2019 4:00 PM MT
- Requests for information should be directed to **Brian Green** or **James Barnes**

March						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24 31	25	26	27	28	29	30

April						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

 VDR Available
  Holidays

 Evaluation/Data Rooms
  Bids Due

## EAGLE RIVER A&D TEAM

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